RETAIL ENERGY CODE

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CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_26_0720**
DATE	**20 July 2026, 11:00**
LOCATION	**On Teams**

Attendee	Representing	Initials	Role
Caroline Freimuller	Retail Energy Code (REC)	CF	Committee Chair
Ben Mulcahy	Uniform Network Code (UNC)	BM	Committee Member
Samraj Gill	Data Integration Platform (DIP)	SG	Committee Member
Talia Lattimore	IGT Uniform Network Code (IGT UNC)	TL	Committee Member
Stephanie Catwell	Data Transfer Services Agreement (DTSA)	SC	Committee Member
Tim Newton	Smart Energy Code (SEC)	TN	Committee Member
Dylan Townsend	Distribution Connection and Use of System Agreement (DCUSA)	DT	Alternate Committee Member
Edma Hyskaj	REC Code Manager	EH	Secretariat

1 INTRODUCTIONS

The Chair welcomed attendees to the CCSG meeting. The BSC representative Jenny Sarsfield (JS) and Ofgem representative Dovile Kvedyte-Corrigan (DKC) were noted as absent.

2 REVIEW OF THE CROSS-CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, the Chair updated the tracker on screen at the meeting, and the latest version is available on the Portal.

The Chair provided the following updates on REC Changes:

- R0328 - Removal of D0383 & D0384 requirements from Sharing MTDs process – Going to Change Panel on 21 July 2026 with consultation estimated for August 2026.
- I0325 - Post-MHHS Full Transition Complete (M15) REC updates – The updated solution is going to Change Panel on 21 July 2026, the preliminary scope list has been published on the I0325 portal page.
- R0321 - DNOs Create Export MPANs after approving G98/99 commissioning documents – Going to Change Panel on 21 July 2026 following an updated solution.
- I0176 – Creation of an Energy Theft Detection and Resolution Body – The change has been withdrawn as the theft strategy is being reevaluated by the Code Manager.

SG provided the following key updates on DIP Changes:

- DCR0018 - DIP Swagger alignment with Energy Market Data Specification (EMDS), DCR0022 - Operational and Resilience Enhancements – Final Assessments published on 20 July 2026.

SG also provided the following key updates on behalf of the BSC representative (JS):

- [Pre-raise] Add a new recipient of the IF-036 SMRS Notification of Supplier Agent Appointment & Supporting Info MM20010 – This proposal is looking to be raised.

The Chair noted they had added CP1636 - Correcting the L5 validation of the IF/PUB-021, CP1637 - Mandating Registration of all Measured Quantities for Systems Connection Point Metering Systems and CP1633 - Capture Modem Module Details Under BSCP601 to the tracker on behalf of the BSC. The BSC has reached out the REC for CP1633 for an offline discussion to confirm potential impacts to the REC.

The Chair confirmed REC will be submitting a consultation response to CP1635, with our proposed changes to reference the REC Meter Configuration Tables. The typographical error for

one Market Message reference has now been confirmed, so there is no REC impact from this Change Proposal.

BM provided the following key updates on UNC Changes:

- 0920 – PARCA Security Amount – Following the July 2026 UNC Panel, it has been recommended for implementation and progressed to the Authority.
- 0917R - Should biomethane producers fully bear the cost of propanation, and are there more equitable options for funding the activity? – Review group has closed.
- 0922 - CDSP Obligations required for the introduction of the Gas Shipper Obligation – Awaiting DESNZ confirmation on the gas shipper obligation.
- 0926 - Maintenance criteria for Emergency Contact data held in Central Systems, 0927 - Moving the Market Participant Identity Verification Approach Document out of the UK Link Manual and into the CDSP Service Document – Contract Management Arrangements – Both out for consultation. TL confirmed 0926 has direct impact to IGT UNC and that the modification IGT183 - Maintenance criteria for Emergency Contact data held in Central Systems was raised in relation to the change and will go to IGT UNC Panel. This is expected to proceed to consultation around one month after the UNC.
- 0937R - Aligning LDZ Charges with Actual Gas Usage for All Customers – A new review group has formed with potential for substantial discussion. Not reporting until August 2028.

DT provided the following key updates on DCUSA:

- DCP468 - Remove Redundant DataFlow from DTC/EMDS – Approved for November 2026 release.
- DCP478 - Resolving Housekeeping Items – Raised in June, issued into Panel in July 2026 and is out for party voting.

DT also confirmed DCP477 - Managing the effects of excessive surplus residual revenue in the EDCM and DCP479 - Update to Schedule 20 ('Production of the Cost Information Review Pack') and the CDCM inputs to maintain alignment with the distribution licence has been raised but will have no impacts to other Codes as the scope is limited to DCUSA charging, so these have not been added to the CCSG tracker.

TL provided the following key updates on IGT UNC:

- IGT181 – Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers - Released on 23 July 2026.

- IGT182 - Alignment of the IGT UNC with the UNC definition of the Data Permissions Matrix – The appeal window closed.

No updates were raised by the committee members for SEC and DTSA.

3 AOB

The Chair made members aware that any market messages for Changes to the Energy Market Data Specification (EMDS) would need to be approved by the end of August 2026 as the pre-release is scheduled to be published during the first week of September 2026. The Chair advised that for any issues with deadlines to reach out to the REC Technical Services, with the Chair able to assist with contacts/email addresses if needed.

The Chair said they would confirm the deadline for EMDS changes for February 2027 release as soon as possible.